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If you have an applicable emission limit for . . .	And your operating limits are based on . . .	You must . . .	Using . . .	According to the following requirements
4. Any pollutant for which compliance is demonstrated by a performance stack test.	Boiler operating load.	Establish a unit-specific limit for maximum operating load according to § 63.11212(c).	Data from the operating load monitors (fuel feed monitors or steam generation monitors).	<p>(a) You must collect operating load data (fuel feed rate or steam generation data) every 15 minutes during the entire period of the performance test.</p> <p>(b) Determine the average operating load by computing the hourly averages using all of the 15-minute readings taken during each performance test.</p> <p>(c) Determine the average of the three test run averages during the performance test, and multiply this by 1.1 (110 percent) as your operating limit.</p>

[78 FR 7520, Feb. 1, 2013]

TABLE 7 TO SUBPART JJJJJ OF PART 63—DEMONSTRATING CONTINUOUS COMPLIANCE

As stated in § 63.11222, you must show continuous compliance with the emission limitations for affected sources according to the following:

If you must meet the following operating limits . . .	You must demonstrate continuous compliance by . . .
1. Opacity .....	<p>a. Collecting the opacity monitoring system data according to § 63.11224(e) and § 63.11221; and</p> <p>b. Reducing the opacity monitoring data to 6-minute averages; and</p> <p>c. Maintaining opacity to less than or equal to 10 percent (daily block average).</p>
2. Fabric Filter Bag Leak Detection Operation.	Installing and operating a bag leak detection system according to § 63.11224(f) and operating the fabric filter such that the requirements in § 63.11222(a)(4) are met.
3. Wet Scrubber Pressure Drop and Liquid Flow Rate.	<p>a. Collecting the pressure drop and liquid flow rate monitoring system data according to §§ 63.11224 and 63.11221; and</p> <p>b. Reducing the data to 30-day rolling averages; and</p> <p>c. Maintaining the 30-day rolling average pressure drop and liquid flow rate at or above the minimum pressure drop and minimum liquid flow rate according to § 63.11211.</p>
4. Dry Scrubber Sorbent or Activated Carbon Injection Rate.	<p>a. Collecting the sorbent or activated carbon injection rate monitoring system data for the dry scrubber according to §§ 63.11224 and 63.11221; and</p> <p>b. Reducing the data to 30-day rolling averages; and</p> <p>c. Maintaining the 30-day rolling average sorbent or activated carbon injection rate at or above the minimum sorbent or activated carbon injection rate according to § 63.11211.</p>
5. Electrostatic Precipitator Total Secondary Electric Power.	<p>a. Collecting the total secondary electric power monitoring system data for the electrostatic precipitator according to §§ 63.11224 and 63.11221; and</p> <p>b. Reducing the data to 30-day rolling averages; and</p> <p>c. Maintaining the 30-day rolling average total secondary electric power at or above the minimum total secondary electric power according to § 63.11211.</p>
6. Fuel Pollutant Content .....	<p>a. Only burning the fuel types and fuel mixtures used to demonstrate compliance with the applicable emission limit according to § 63.11213 as applicable; and</p> <p>b. Keeping monthly records of fuel use according to §§ 63.11222(a)(2) and 63.11225(b)(4).</p>
7. Oxygen content .....	<p>a. Continuously monitoring the oxygen content of flue gas according to § 63.11224 (This requirement does not apply to units that install an oxygen trim system since these units will set the trim system to the level specified in § 63.11224(a)(7)); and</p> <p>b. Reducing the data to 30-day rolling averages; and</p> <p>c. Maintaining the 30-day rolling average oxygen content at or above the minimum oxygen level established during the most recent CO performance test.</p>
8. CO emissions .....	<p>a. Continuously monitoring the CO concentration in the combustion exhaust according to §§ 63.11224 and 63.11221; and</p> <p>b. Correcting the data to 3 percent oxygen, and reducing the data to 1-hour averages; and</p>

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If you must meet the following operating limits . . .	You must demonstrate continuous compliance by . . .
9. Boiler operating load .....	<p>c. Reducing the data from the hourly averages to 10-day rolling averages; and</p> <p>d. Maintaining the 10-day rolling average CO concentration at or below the applicable emission limit in Table 1 to this subpart.</p> <p>a. Collecting operating load data (fuel feed rate or steam generation data) every 15 minutes; and</p> <p>b. Reducing the data to 30-day rolling averages; and</p> <p>c. Maintaining the 30-day rolling average at or below the operating limit established during the performance test according to § 63.11212(c) and Table 6 to this subpart.</p>

[78 FR 7521, Feb. 1, 2013]

TABLE 8 TO SUBPART JJJJJ OF PART 63—APPLICABILITY OF GENERAL PROVISIONS TO SUBPART JJJJJ

As stated in § 63.11235, you must comply with the applicable General Provisions according to the following:

General provisions cite	Subject	Does it apply?
§ 63.1 .....	Applicability .....	Yes.
§ 63.2 .....	Definitions .....	Yes. Additional terms defined in § 63.11237.
§ 63.3 .....	Units and Abbreviations .....	Yes.
§ 63.4 .....	Prohibited Activities and Circumvention.	Yes.
§ 63.5 .....	Preconstruction Review and Notification Requirements.	No
§ 63.6(a), (b)(1)–(b)(5), (b)(7), (c), (f)(2)–(3), (g), (i), (j).	Compliance with Standards and Maintenance Requirements.	Yes.
§ 63.6(e)(1)(i) .....	General Duty to minimize emissions.	No. See § 63.11205 for general duty requirement.
§ 63.6(e)(1)(ii) .....	Requirement to correct malfunctions ASAP.	No.
§ 63.6(e)(3) .....	SSM Plan .....	No.
§ 63.6(f)(1) .....	SSM exemption .....	No.
§ 63.6(h)(1) .....	SSM exemption .....	No.
§ 63.6(h)(2) to (9) .....	Determining compliance with opacity emission standards.	Yes.
§ 63.7(a), (b), (c), (d), (e)(2)–(e)(9), (f), (g), and (h) ..	Performance Testing Requirements	Yes.
§ 63.7(e)(1) .....	Performance testing .....	No. See § 63.11210.
§ 63.8(a), (b), (c)(1), (c)(1)(ii), (c)(2) to (c)(9), (d)(1) and (d)(2), (e), (f), and (g).	Monitoring Requirements .....	Yes.
§ 63.8(c)(1)(i) .....	General duty to minimize emissions and CMS operation.	No.
§ 63.8(c)(1)(iii) .....	Requirement to develop SSM Plan for CMS.	No.
§ 63.8(d)(3) .....	Written procedures for CMS .....	Yes, except for the last sentence, which refers to an SSM plan. SSM plans are not required.
§ 63.9 .....	Notification Requirements .....	Yes, excluding the information required in § 63.9(h)(2)(i)(B), (D), (E) and (F). See § 63.11225.
§ 63.10(a) and (b)(1) .....	Recordkeeping and Reporting Requirements.	Yes.
§ 63.10(b)(2)(i) .....	Recordkeeping of occurrence and duration of startups or shutdowns.	No.
§ 63.10(b)(2)(ii) .....	Recordkeeping of malfunctions .....	No. See § 63.11225 for recordkeeping of (1) occurrence and duration and (2) actions taken during malfunctions.
§ 63.10(b)(2)(iii) .....	Maintenance records .....	Yes.
§ 63.10(b)(2)(iv) and (v) .....	Actions taken to minimize emissions during SSM.	No.
§ 63.10(b)(2)(vi) .....	Recordkeeping for CMS malfunctions.	Yes.
§ 63.10(b)(2)(vii) to (xiv) .....	Other CMS requirements .....	Yes.